

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	686	--	--	31,031	2,016	-2,855	773	30,105	1	0	11,515
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	1,015	-12	1,219	1,821	2,715	--	-469	442	229	6,556	3,032
Pentanes Plus .....	185	-12	--	--	--	--	9	--	--	164	39
Liquefied Petroleum Gases .....	830	--	1,219	1,821	2,715	--	-478	442	229	6,392	2,993
Ethane/Ethylene .....	19	--	--	--	--	--	--	--	--	19	--
Propane/Propylene .....	553	--	1,094	1,530	2,627	--	-589	--	21	6,372	1,815
Normal Butane/Butylene .....	132	--	196	79	38	--	42	190	208	5	857
Isobutane/Isobutylene .....	126	--	-71	212	50	--	69	252	--	-4	321
<b>Other Liquids</b> .....	--	815	--	20,374	43,810	6,471	-3,543	74,238	551	224	61,717
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	817	--	3	11,248	-298	1,446	9,812	512	0	8,356
Hydrogen .....	--	--	--	--	--	48	--	48	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	817	--	3	11,248	-346	1,446	9,764	511	0	8,356
Fuel Ethanol <sup>6</sup> .....	--	817	--	--	11,035	-234	1,456	9,650	511	0	8,084
Renewable Fuels Except Fuel Ethanol .....	--	--	--	3	213	-112	-10	114	--	0	272
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	3,700	-18	--	572	2,886	--	224	6,309
Motor Gasoline Blend. Comp. (MGBGC) .....	--	-2	--	16,671	32,580	6,769	-5,561	61,540	39	0	47,052
Reformulated .....	--	--	--	4,228	7,257	-1,339	-4,059	14,205	--	0	18,180
Conventional .....	--	-2	--	12,443	25,323	8,108	-1,502	47,335	39	0	28,872
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	104,815	18,388	52,161	-6,534	-9,332	--	5,427	172,735	87,151
Finished Motor Gasoline .....	--	--	86,953	2,871	16,627	-6,534	-2,825	--	59	102,683	7,914
Reformulated .....	--	--	37,356	--	--	2,938	508	--	9	39,778	737
Conventional .....	--	--	49,597	2,871	16,627	-9,473	-3,333	--	51	62,905	7,177
Finished Aviation Gasoline .....	--	--	--	4	58	--	-15	--	--	77	161
Kerosene-Type Jet Fuel .....	--	--	2,517	1,513	12,257	--	185	--	2	16,100	9,601
Kerosene .....	--	--	110	45	--	--	-480	--	1	634	919
Distillate Fuel Oil <sup>7</sup> .....	--	--	9,498	5,411	21,889	0	-5,877	--	1,669	41,006	51,227
15 ppm sulfur and under <sup>8</sup> .....	--	--	5,664	3,326	16,294	0	-1,428	--	259	26,453	22,785
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	146	420	428	--	-62	--	1,409	-353	3,863
Greater than 500 ppm sulfur .....	--	--	3,688	1,665	5,167	--	-4,387	--	0	14,907	24,579
Residual Fuel Oil <sup>9</sup> .....	--	--	1,579	8,120	240	--	-815	--	2,706	8,048	10,701
Less than 0.31 percent sulfur .....	--	--	42	1,360	--	--	-1,484	--	NA	NA	1,172
0.31 to 1.00 percent sulfur .....	--	--	498	659	110	--	-273	--	NA	NA	3,181
Greater than 1.00 percent sulfur .....	--	--	1,039	6,101	130	--	942	--	NA	NA	6,348
Petrochemical Feedstocks .....	--	--	170	34	186	--	-40	--	--	430	177
Naphtha for Petro. Feed. Use .....	--	--	170	25	223	--	-40	--	--	458	177
Other Oils for Petro. Feed. Use .....	--	--	--	9	-37	--	--	--	--	-28	--
Special Naphthas .....	--	--	19	1	--	--	-1	--	4	17	35
Lubricants .....	--	--	486	111	602	--	-37	--	180	1,056	790
Waxes .....	--	--	2	26	--	--	21	--	66	-59	151
Petroleum Coke .....	--	--	882	3	--	--	--	--	403	482	--
Marketable .....	--	--	241	3	--	--	--	--	403	-159	--
Catalyst .....	--	--	641	--	--	--	--	--	--	641	--
Asphalt and Road Oil .....	--	--	1,544	248	302	--	554	--	313	1,227	5,462
Still Gas .....	--	--	1,010	--	--	--	--	--	--	1,010	--
Miscellaneous Products .....	--	--	45	1	--	--	-2	--	23	25	13
<b>Total</b> .....	1,701	803	106,034	71,614	100,702	-2,918	-12,571	104,785	6,207	179,515	163,415

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."